

*Sheep Creek Water Company
4200 Sunnyslope Rd.
P.O. Box 291820
Phelan, CA 92329-1820*

Tiered Water Use Rates- Board Approved September 20, 2018

	Tier 1 Allotment 750/150 cf	Tier 2 Well #11 Allotment 150 cf	Tier 3 Overage	*Tier 3 Overage With Purchased Water
SCWC Unit Cost- Electricity Cost- Wrightwood	\$0.25	\$0.00	\$0.00	\$0.00
SCWC Unit Cost- Well Maintenance	\$0.25	\$0.75	\$0.75	\$0.25
SCWC Unit Cost- Electricity Well #11 Smoketree	\$0.00	\$1.25	\$1.00	\$0.00
SCWC Penalty Rate	\$0.00	\$0.00	\$1.99	\$0.00
Purchased Water Cost	\$0.00	\$0.00	\$0.00	\$4.62
Assessment Revenue (\$30 per Share)-	\$0.00	\$0.00	\$1.13	\$1.13
MWA / AV Cost per HCF (Repl. Water)	\$0.00	\$1.46	\$1.46	\$1.46
TOTAL Water Consumption Rate	\$0.50	\$3.46	\$6.32	\$7.45
Monthly Meter Charge	\$55.00	No Change		*Only Charged when water is purchased from another water agency.
Electric/Drought Surcharge per HCF	\$0.15	Removed January 2019		

Mojave Water Agency	
Cost for Replacement Water- MWA	
MWA Cost per AF 2017/2018:	\$635.00
1 AF = 435.60 HCF	435.60
Total per HCF:	\$1.46
When applicable (determined each year), charged only if there is a replacement obligation.	
Water Production Improvements	
Assessment Revenue (\$30 per Share)-	
Annual Assessment Revenue	\$240,000.00
Approx. # of Services	1,185
Average per Service	\$202.53
Annual Consumption per EDU	180
Total per HCF	\$1.13
Cost of Connection Fee per HCF- (Penalty Rate)	
Connection Cost per EDU	\$10,750.00
Average years/EDU	30
Average cost per year for connection fee	\$358.33
Annual consumption (HCF) per EDU	180
Total per HCF	\$1.99

Current Water Rates	
Tier 1- Allotment- Well Field	\$0.50 per HCF
Tier 2- Allotment- Well 11	\$3.46 per HCF
Tier 3- Overage	\$6.32 per HCF
Base Rate- Monthly Service Charge	\$55.00 Meter Service

*These amounts are current and are subject to change each year.

Sheep Creek Water Company
4200 Sunnyslope Rd.
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Phelan, CA 92329-1820
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Email sheepcreek@verizon.net / www.sheepcreekwater.com

January 5, 2023

Dear Customer:

The Sheep Creek Water Company Board of Directors and myself want to thank you for your support during the potential consolidation with the Phelan/Pinon Hills Community Service District. The State of California declined to provide funding for the purchase of the Water Rights from our company to make the consolidation a viable option. Sheep Creek Water Company has moved forward and continues to increase water production capacity and water line improvements to meet the state demands.

In order to expand the Sheep Creek Water Company system, the Board of Directors have a plan to drill three new wells, a plan to replace outdated water lines, a plan to update the Master Plan, and a plan to seek Grant Funding by the Federal Government to refurbish tanks and other key water supply infrastructure.

Sheep Creek Water Company has serviced the majority of our wells in the Wrightwood Canyon property. The plan is to service all wells by the end of 2023. The serviced wells have resulted in an increase in production. The total production from the canyon wells averages 650 gallons per minute (gpm) and well 11, in Phelan, averages an additional 290 gpm for a total of 940 gpm. With this increase, the State of California Water Division has agreed to allow Sheep Creek Water Company to install 30 additional meters. The income from these additional 30 meters will be used to offset the costs of the new wells that are required. Unfortunately, this is not enough to cover our daily operation costs and improvements to our production system. Prices of materials and outside services have increased from Edison, fuel, pipe, gate valves, fire hydrants, fittings, sampling our water, and etc. Due to the inflation, the Board has approved the following water rates:

Effective February 1, 2023

Category	Current Rate	Increase	New Rate
Monthly Base Rate	\$60.00	\$5.50	\$65.50
Tier 1 Rate	\$.50/hcf	\$.05/hcf	\$.55/hcf
Tier 2 Rate	\$3.46/hcf	\$1.04/hcf	\$4.50/hcf
Tier 3 Rate	\$8.32/hcf	\$1.68/hcf	\$10.00/hcf

PRODUCTION 5 - YEAR RECAP

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	TOTAL	TOTAL
2023	-8%	-3%	-18%	-16%	-10%	-15%	-2%	-9%	-100%	-100%	-100%	-100%			
	-37%	-36%	-54%	-50%	-50%	-56%	-46%	-50%	-100%	-100%	-100%	-100%	GALLS	CU.FT.	A.F.
Tunnel	6,440,000	5,967,000	6,966,000	7,654,000	8,223,000	7,883,000	7,815,000	7,718,000					58,586,000	7,832,353	179.77
Well # 2A	72,000	18,000	25,000	190,000	44,000	5,031,000	2,210,000	5,742,000					13,332,000	1,782,353	40.91
Well # 3A	89,000	36,000	39,000	802,000	7,769,000	23,000	4,480,000	39,000					13,057,000	1,745,588	40.06
Well # 4A	80,000	268,000	23,000	16,000	41,000	23,000	4,484,000	36,000					4,969,000	664,305	15.25
Well # 5	32,000	17,000	22,000	177,000	37,000	3,889,000	1,979,000	3,186,000					9,339,000	1,248,529	28.66
Well # 8	4,841,000	4,761,000	4,370,000	4,883,000	27,000		141,000	2,482,000					21,285,000	2,845,588	65.31
Well # 11	7,200	17,200	14,000	13,800	21,000	15,800	89,900	6,300					185,000	24,733	0.57
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,361,200	11,082,200	11,479,000	13,435,600	16,162,000	16,864,800	21,178,900	19,189,300	0	0	0	0	120,753,000	16,143,449	370.52
TOTAL CF	1,518,877	1,481,578	1,534,826	1,766,203	2,160,665	2,254,852	2,831,404	2,565,414	0	0	0	0	Total Reduction=		
TOTAL AF	34.861	34.005	35.222	41.226	49.592	51.748	64.986	58.881	0.000	0.000	0.000	0.000			
2022	0%	6%	10%	-4%	-10%	-9%	-8%	-6%	-13%	-5%	-11%	-7%	GALLS	CU.FT.	A.F.
	-32%	-34%	-44%	-40%	-44%	-43%	-45%	-45%	-46%	-44%	-39%	-29%			
Tunnel	5,022,000	5,856,896	6,296,000	6,095,000	6,290,000	6,091,200	6,386,000	6,346,000	6,103,000	6,325,000	6,149,000	6,347,000	73,057,096	9,766,991	224.17
Well # 2A	63,000	16,000	16,000	13,000	30,000	5,001,000	4,812,000	6,488,000	5,814,000	5,113,000	3,264,000	521,000	30,931,000	4,135,160	94.91
Well # 3A	281,000	12,000	985,000	4,549,000	4,924,000	1,498,000	75,000	74,000	23,000	24,000	205,000	43,000	12,693,000	1,696,925	38.95
Well # 4A	0	0	0	12,000	23,000	78,000	44,000	0	0	0	128,000	2,721,000	3,006,000	401,872	9.22
Well # 5	50,000	12,000	15,000	12,000	26,000	3,204,000	6,455,000	5,822,000	5,009,000	4,438,000	2,889,000	46,400	27,759,400	3,711,150	85.18
Well # 8	6,854,000	5,772,000	6,739,000	4,287,000	4,702,000	1,673,000	117,000	81,000	21,000	15,000	24,000	1,955,000	32,340,000	4,323,529	99.23
Well # 11	0	0	47,000	980,900	1,947,100	2,383,500	3,833,200	2,524,500	731,200	7,100	7,200	55,000	12,516,700	1,673,356	38.41
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,370,000	11,468,896	14,068,000	15,948,900	17,942,100	19,928,700	21,502,200	21,115,500	17,701,200	15,923,100	12,646,200	11,688,400	192,303,196	25,708,983	590.07
TOTAL CF	1,853,743	1,533,275	1,880,749	2,132,208	2,398,876	2,664,265	2,874,626	2,822,928	2,368,471	2,128,757	1,690,868	1,582,620	Total Reduction=		
TOTAL AF	37.956	35.191	43.167	48.938	55.054	61.150	65.978	64.791	54.315	48.859	38.804	35.865			
2021													GALLS	CU.FT.	A.F.
Tunnel	5,901,408	5,362,590	5,937,120	5,806,080	6,057,648	5,890,000	6,115,880	6,118,000	5,959,000	5,553,000	6,048,000	6,261,000	70,999,496	9,491,911	217.86
Well # 2A	22,000	29,000	17,000	4,431,000	7,278,000	6,564,000	6,493,000	7,358,000	7,188,000	980,000	45,000	20,000	40,423,000	5,404,144	124.03
Well # 3A	17,000	24,000	15,000	26,000	37,000	20,000	19,000	19,000	23,000	4,228,000	4,184,000	2,629,000	11,542,000	1,543,048	35.42
Well # 4A	12,000	23,000	17,000	29,000	38,000	19,000	17,000	14,000	15,000	12,000	0	0	196,000	26,203	0.60
Well # 5	16,000	26,000	15,000	25,000	5,777,000	5,854,000	5,793,000	6,498,000	6,255,000	869,000	44,000	17,000	31,189,000	4,169,652	95.70
Well # 8	6,375,000	5,345,000	6,820,000	6,312,000	738,000	19,000	24,000	18,000	21,000	5,113,000	3,958,000	3,368,000	38,109,000	5,094,786	116.93
Well # 11	11,400	12,100	4,800	5,900	21,900	3,511,300	4,987,100	2,328,400	903,100	17,800	0	0	11,803,800	1,578,048	36.22
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	12,354,808	10,821,660	12,825,920	16,634,980	19,945,548	21,867,300	23,448,780	22,353,400	20,364,100	16,773,800	14,277,000	12,595,000	204,262,296	27,307,794	626.76
TOTAL CF	1,651,712	1,446,746	1,714,695	2,223,928	2,868,517	2,923,436	3,134,864	2,988,422	2,722,473	2,242,487	1,908,690	1,683,824	Total Reduction=		
TOTAL AF	37.910	33.205	39.355	51.043	61.201	67.098	71.951	68.590	62.486	51.469	43.808	38.647			
2020													GALLS	CU.FT.	A.F.
Tunnel	5,481,792	5,087,000	5,428,224	5,313,600	5,871,000	5,652,000	5,954,000	5,954,976	5,754,240	5,896,944	5,702,400	5,914,800	67,810,976	9,065,639	208.07
Well # 2A	177,000	62,000	22,000	11,000	12,000	14,000	3,419,000	7,282,000	254,000	14,000	23,000	21,000	11,311,000	1,512,166	34.71
Well # 3A	0	1,245,000	4,863,000	5,480,000	9,107,000	5,025,000	15,000	25,000	6,825,000	6,401,000	4,177,000	2,480,000	45,643,000	6,102,005	140.05
Well # 4A	31,000	28,000	21,000	44,000	14,000	29,000	732,000	7,480,000	253,000	21,000	19,000	30,000	8,702,000	1,163,369	26.70
Well # 5	5,119,000	4,377,000	440,000	347,000	3,529,000	6,710,000	3,082,000	21,000	6,154,000	5,570,000	3,077,000	2,390,000	40,796,000	5,454,011	125.18
Well # 8	34,000	80,000	23,000	55,000	23,000	2,055,000	7,514,000	29,000	114,000	20,000	22,000	470,000	10,439,000	1,395,588	32.03
Well # 11	0	127,800	88,600	194,100	482,700	1,109,600	2,908,300	705,800	274,500	0	11,200	10,700	5,911,300	790,281	18.14
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	10,842,792	11,006,800	10,885,824	11,444,700	18,838,700	20,594,600	23,602,300	21,497,776	19,628,740	17,922,944	13,031,600	11,316,500	190,613,276	25,483,058	584.88
TOTAL CF	1,449,571	1,471,497	1,455,324	1,530,040	2,518,543	2,753,289	3,155,388	2,874,034	2,824,183	2,398,118	1,742,193	1,512,901	Total Reduction=		
TOTAL AF	33.270	33.774	33.402	35.117	57.805	63.193	72.422	65.964	60.229	54.995	39.986	34.724			
2019													GALLS	CU.FT.	A.F.
Tunnel	4,808,174	4,384,800	5,017,090	5,163,000	5,517,058	5,140,800	5,490,720	5,713,920	5,537,000	5,824,640	5,400,000	5,535,380	63,332,562	8,466,920	194.33
Well # 2A	10,000	41,000	2,784,000	3,817,000	3,943,000	5,499,000	5,626,000	2,863,000	150,000	3,281,000	1,078,000	870,000	29,962,000	4,005,615	91.94
Well # 3A	7,000	228,000	144,000	11,000	1,600	38,000	234,000	57,000	0	0	0	0	720,600	96,337	2.21
Well # 4A	6,000	211,000	132,000	11,000	7,000	27,000	35,000	15,000	57,000	22,000	10,000	15,000	548,000	73,262	1.68
Well # 5	2,028,000	2,285,000	2,278,000	3,881,000	3,837,000	4,748,000	6,008,000	6,508,000	5,055,000	6,346,000	2,102,000	3,173,000	48,943,000	6,543,182	150.18
Well # 8	3,122,000	2,612,000	6,000	12,000	76,000	310,000	58,000	2,865,000	4,922,000	1,995,000	3,445,000	1,134,000	20,257,000	2,708,155	62.16
Well # 11	250,800	267,200	322,500	863,800	988,800	2,385,700	2,281,300	2,739,700	2,481,500	458,100	44,800	0	12,881,800	1,722,166	39.53
PPHCSD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00
TOTAL G	11,131,774	10,029,000	10,683,590	13,558,600	14,170,458	18,146,500	19,733,020	20,759,620	18,202,500	17,424,740	12,077,800	10,727,360	176,644,962	23,615,637	542.02
TOTAL CF	1,488,205	1,340,775	1,426,287	1,812,847	1,894,448	2,428,003	2,638,104	2,775,350	2,433,489	2,329,511	1,814,879	1,434,139	Total Reduction=		
TOTAL AF	34.157	30.773	32.782	41.604	43.481	55.681	60.549	63.699	55.853	53.467	37.060	32.916			

Reduction compared to 2021
Reduction compared to 2013

					Monthly Deposits					
2023										
Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	11,051.40	7,587.21	1,143.49	2,320.70	\$ 3,628.90	\$ 1,669.50	\$ 3,481.05	\$ 2,320.70	\$ 3,750.00	\$ 6,000.00
FEB	11,638.85	7,984.96	1,548.00	2,105.89	\$ 3,823.19	\$ 2,260.08	\$ 3,158.84	\$ 2,105.89	\$ 3,750.00	\$ 5,990.00
MAR	11,782.94	8,130.45	1,413.66	2,238.83	\$ 3,858.86	\$ 2,063.94	\$ 3,358.25	\$ 2,238.83	\$ 3,750.00	\$ 5,995.00
APR	12,616.19	8,638.16	1,648.19	2,329.84	\$ 4,148.56	\$ 2,406.36	\$ 3,494.76	\$ 2,329.84	\$ 3,750.00	\$ 5,995.00
MAY	18,524.10	10,271.45	3,517.03	4,735.62	\$ 6,694.19	\$ 5,134.86	\$ 7,103.43	\$ 4,735.62	\$ 3,750.00	\$ 6,010.00
JUNE	18,659.84	12,167.30	3,507.17	2,985.37	\$ 6,288.10	\$ 5,120.47	\$ 4,478.06	\$ 2,985.37	\$ 3,750.00	\$ 6,005.00
JUL	22,333.45	13,160.50	4,583.61	4,589.34	\$ 7,876.60	\$ 6,692.07	\$ 6,884.01	\$ 4,589.34	\$ 3,750.00	\$ 6,010.00
AUG	25,146.53	11,952.00	5,189.03	8,005.50	\$ 9,585.27	\$ 7,575.98	\$ 12,008.25	\$ 8,005.50	\$ 3,750.00	\$ 6,010.00
SEP		-			\$ -	\$ -	\$ -	\$ -		
OCT		-			\$ -	\$ -	\$ -	\$ -		
NOV		-			\$ -	\$ -	\$ -	\$ -		
DEC		-	-		\$ -	\$ -	\$ -	\$ -		
TOTAL	131,753.30	79,892.03	22,550.18	29,311.09	45,903.64	32,923.26	43,966.64	29,311.09	30,000.00	48,015.00

\$ 43,940.62 \$ 101,475.81 \$ 293,110.90

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

Monthly Deposits										
2022	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$1.50 Improvement	Tier 3-\$1.00 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,268.12	8,711.23	1,237.18	2,319.72	\$ 3,956.25	\$ 1,806.28	\$ 3,479.58	\$ 2,319.72	\$ 3,750.00	\$ 5,985.00
FEB	12,858.44	9,326.26	1,255.44	2,276.74	\$ 4,097.66	\$ 1,832.94	\$ 3,415.11	\$ 2,276.74	\$ 3,750.00	\$ 5,980.00
MAR	15,510.89	10,785.38	1,750.00	2,975.51	\$ 5,059.10	\$ 2,555.00	\$ 4,463.27	\$ 2,975.51	\$ 3,750.00	\$ 5,975.00
APR	17,554.63	11,270.19	2,518.67	3,765.77	\$ 5,959.77	\$ 3,677.26	\$ 5,648.66	\$ 3,765.77	\$ 3,750.00	\$ 5,990.00
MAY	20,711.86	12,890.09	2,986.45	4,835.32	\$ 7,133.41	\$ 4,360.22	\$ 7,252.98	\$ 4,835.32	\$ 3,750.00	\$ 6,005.00
JUNE	23,764.90	15,527.14	3,297.76	4,940.00	\$ 8,000.67	\$ 4,814.73	\$ 7,410.00	\$ 4,940.00	\$ 3,750.00	\$ 6,010.00
JUL	22,170.85	15,368.76	3,042.09	3,760.00	\$ 7,243.24	\$ 4,441.45	\$ 5,640.00	\$ 3,760.00	\$ 3,750.00	\$ 6,000.00
AUG	25,581.43	13,749.22	3,852.21	7,980.00	\$ 9,353.41	\$ 5,624.23	\$ 11,970.00	\$ 7,980.00	\$ 3,750.00	\$ 6,000.00
SEP	21,299.48	11,678.27	3,420.98	6,200.23	\$ 7,730.17	\$ 4,994.63	\$ 9,300.35	\$ 6,200.23	\$ 3,750.00	\$ 6,015.00
OCT	16,717.08	10,937.55	2,073.68	3,705.85	\$ 5,624.15	\$ 3,027.57	\$ 5,558.78	\$ 3,705.85	\$ 3,750.00	\$ 6,020.00
NOV	15,793.20	10,501.75	1,831.48	3,459.97	\$ 5,271.16	\$ 2,673.96	\$ 5,189.96	\$ 3,459.97	\$ 3,750.00	\$ 6,015.00
DEC	11,744.01	7,094.58	1,349.78	3,299.65	\$ 4,098.36	\$ 1,970.68	\$ 4,949.48	\$ 3,299.65	\$ 3,750.00	\$ 5,990.00
TOTAL	215,974.89	137,840.41	28,615.72	49,518.76	73,527.34	41,778.94	74,278.14	49,518.76	45,000.00	71,985.00

\$ 68,920.21 \$ 99,010.37 \$ 312,958.58

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

excel/Monthly Tier Rate Deposits

Monthly Deposits										
2021	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$2.00 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,493.20	9,110.24	1,215.01	2,167.95	\$ 3,123.30	\$ 1,773.91	\$ 4,335.90	\$ 2,449.78	\$ 3,750.00	\$ 5,960.00
FEB	12,896.89	9,324.38	1,246.90	2,325.61	\$ 3,224.22	\$ 1,820.47	\$ 4,651.22	\$ 2,627.94	\$ 3,750.00	\$ 5,950.00
MAR	13,998.49	9,823.73	1,573.45	2,601.31	\$ 3,499.62	\$ 2,297.24	\$ 5,202.62	\$ 2,939.48	\$ 3,750.00	\$ 5,965.00
APR	19,265.30	12,209.55	2,983.52	4,072.23	\$ 8,344.20	\$ 4,355.94	\$ 8,144.46	\$ 4,601.62	\$ 3,750.00	\$ 5,970.00
MAY	21,062.96	12,587.06	3,182.02	5,293.88	\$ 9,503.69	\$ 4,645.75	\$ 10,587.76	\$ 5,982.08	\$ 3,750.00	\$ 5,960.00
JUNE	27,039.51	13,632.24	4,153.56	9,253.72	\$ 13,463.51	\$ 6,064.19	\$ 13,880.58	\$ 10,456.70	\$ 3,750.00	\$ 5,950.00
JUL	27,372.37	13,378.51	4,465.74	9,528.12	\$ 13,840.02	\$ 6,519.98	\$ 14,292.18	\$ 10,766.78	\$ 3,750.00	\$ 5,955.00
AUG	25,069.09	13,379.99	3,887.76	7,801.34	\$ 12,111.82	\$ 5,676.13	\$ 11,702.01	\$ 8,815.51	\$ 3,750.00	\$ 5,950.00
SEP	25,460.00	13,361.89	4,005.12	8,092.99	\$ 12,414.06	\$ 5,847.48	\$ 12,139.48	\$ 9,145.08	\$ 3,750.00	\$ 5,950.00
OCT	17,604.13	11,506.50	2,354.96	3,742.67	\$ 7,449.85	\$ 3,438.24	\$ 7,485.34	\$ 4,229.22	\$ 3,750.00	\$ 5,970.00
NOV	17,077.78	11,498.14	2,038.95	3,540.69	\$ 7,059.27	\$ 2,976.87	\$ 7,081.38	\$ 4,000.98	\$ 3,750.00	\$ 5,965.00
DEC		-			\$ -	\$ -	\$ -	\$ -		
TOTAL	219,339.72	129,812.22	31,106.99	58,420.51	94,033.56	45,416.21	99,502.93	66,015.17	41,250.00	65,545.00

\$ 64,906.11 \$ 107,630.19 \$ 369,217.60

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account

***SHEEP CREEK WATER COMPANY
MONTHLY METER BILLING***

MONTH OF: ***DECEMBER 2021***

DATE BILLED: 1/4/2022

ALLOTMENT: 750/150 **ACTIVE METERS:** 1192

TOTAL WATER SOLD: 14,263 x 748 10,667,976 Gallons

ASSESSMENT PAYMENTS: 0.00

MONTHLY BASE RATE: 71,520.00

MONTHLY USAGE: 10,407.10

MONTHLY OVERAGE: 18,444.56

STOCK TRANSFERS: 144.00

CONNECTION FEES: 0.00

LOST CERTIFICATE FEES: 135.00

OTHER FEES: 823.00

RETURN CHECKS: 81.69

CONSTRUCTION METERS: 721.25

TOTAL: 102,276.60

MONTHLY DEPOSITS: (27,004.88)

Well Maint	5,824.83
MWA Fees	2,335.33
Tier 3 - Cap Improv	5,836.88
Tier 3 - Assessment	3,297.84
System Upgrade	3,750.00
Well 11 - \$5.00 Base	5,960.00

TOTAL 75,271.72

Dec-21 27,004.88

2020	Monthly Deposits										
	Month	Total Usage	Tier 1 Usage	Tier 2 Usage Well 11	Tier 3 Usage Overage	Total Well Maintenance	Tier 2 & 3- \$1.46 MWA Fees	Tier 3-\$2.00 Improvement	Tier 3-\$1.13 Assessment	System Upgrade	Well 11 \$5.00 Assessment
JAN	12,107.71	8,491.74	580.00	3,035.97	\$ 3,026.93	\$ 846.80	\$ 6,071.94	\$ 3,430.65	\$ 3,750.00	\$ 5,940.00	
FEB	11,352.75	9,136.58	550.00	1,666.17	\$ 2,838.19	\$ 803.00	\$ 3,332.34	\$ 1,882.77	\$ 3,750.00	\$ 5,940.00	
MAR	11,457.14	8,933.72	750.00	1,773.42	\$ 2,864.29	\$ 1,095.00	\$ 3,546.84	\$ 2,003.96	\$ 3,750.00	\$ 5,945.00	
APR	13,002.86	10,296.63	825.00	1,881.23	\$ 4,603.83	\$ 1,204.50	\$ 3,762.46	\$ 2,125.79	\$ 3,750.00	\$ 5,930.00	
MAY	19,970.35	13,956.44	1,250.00	4,763.91	\$ 7,999.54	\$ 1,825.00	\$ 9,527.82	\$ 5,383.22	\$ 3,750.00	\$ 5,920.00	
JUNE	23,013.93	14,894.75	1,800.00	6,319.18	\$ 9,813.07	\$ 2,628.00	\$ 12,638.36	\$ 7,140.67	\$ 3,750.00	\$ 5,915.00	
JUL	25,218.74	11,963.01	5,250.00	8,005.73	\$ 12,932.55	\$ 7,665.00	\$ 16,011.46	\$ 9,046.47	\$ 3,750.00	\$ 5,940.00	
AUG	24,222.88	12,480.20	4,500.00	7,242.68	\$ 11,927.06	\$ 6,570.00	\$ 14,485.36	\$ 8,184.23	\$ 3,750.00	\$ 5,955.00	
SEP	24,214.24	12,922.40	4,000.00	7,291.84	\$ 11,699.48	\$ 5,840.00	\$ 14,583.68	\$ 8,239.78	\$ 3,750.00	\$ 5,945.00	
OCT	21,640.87	12,023.99	3,500.00	6,116.88	\$ 10,218.66	\$ 5,110.00	\$ 12,233.76	\$ 6,912.07	\$ 3,750.00	\$ 5,950.00	
NOV	14,550.18	10,413.84	1,550.00	2,586.34	\$ 5,705.72	\$ 2,263.00	\$ 5,172.68	\$ 2,922.56	\$ 3,750.00	\$ 5,955.00	
DEC	14,432.86	10,010.10	1,526.63	2,896.13	\$ 5,819.60	\$ 2,228.88	\$ 5,792.26	\$ 3,272.63	\$ 3,750.00	\$ 5,955.00	
TOTAL	215,184.51	135,523.40	26,081.63	53,579.48	89,448.90	38,079.18	107,158.96	60,544.81	45,000.00	71,290.00	

\$ 67,761.70 \$ 90,242.44 \$ 338,622.31

Well Account

Capital Improvement Account

Assessment Account

System Upgrade Account